## GE Grid Solutions

# Kelman Transport X<sup>2</sup>



Dissolved Gas Analysis (DGA) and moisture measurement of insulating fluids are recognized as the most important tests for condition assessment of fluid-insulated transformers. Every year asset owners deploy field crews to take thousands of fluid samples from transformers as part of periodic health checks and for immediate operational decisions. These samples are sent to offsite laboratories for analysis.

Kelman<sup>™</sup> Transport X<sup>2</sup> is a portable 'lab in a box' delivering detailed analysis with dramatically reduced turnaround times. In critical situations, the ability to perform DGA in less than 30 minutes on the spot, empowers asset owners to determine a transformer's condition onsite and thereby allow operational decisions to be made at the earliest opportunity.

GE was the first to deliver consumable-free DGA products to the market and the Transport X<sup>2</sup> represents the next generation of its portable system. GE's class leading Photo-acoustic spectroscopy (PAS) gas measurement technology, now in its fourth generation, provides laboratory-challenging levels of precision in a calibration free, easy-to-use and hand-carriable product.

Benefiting from over 40 years of global DGA experience, the Transport X<sup>2</sup> encapsulates intuitive advancements to bring improved performance, innovative new features, enhanced user experience and greater robustness.

#### **Key Benefits**

- Measurement of seven diagnostic gases and moisture content in the oil
- Fast diagnostics in less than 30 minutes
- Intuitive touchscreen interface with step-by-step instructions and Plug and Play connectivity
- Compatible with mineral insulating oils and newer ester-based fluids (natural and synthetic)
- · Enables operators to effectively respond to alarms, trip events and supports on-site field decision making
- Ideal companion to GE's range of single gas online DGA monitors for adding transformer diagnostics

#### Applications

As the average age of generation, transmission and distribution transformers increases, the risk of rapid deterioration and even catastrophic failures also increases. Transformer changes can occur in between rounds of periodic laboratory DGA analysis and this risk exposure can go unnoticed. The Transport X<sup>2</sup> offers electric utility and industrial customers accurate, economical and portable DGA and diagnostics in an easy-to-use handy instrument that is applicable for:

- Mission critical industrial transformers
- Distribution transformers
- Buchholz relay gas

- Tap changer tanks
- Instrument transformers
- Oil filled circuit breakers



## **Fully Portable**

- Standalone DGA field instrument capable of measuring seven diagnostic gases and moisture
- Calibration and consumable gas free design for autonomous field operation
- Robust design with IP67 rating when closed
- Unit weighs less than 9 kg (20 lb)

## Field Proven Technology

- Advanced PAS technology (4th generation) underpinned by decades of DGA experience
- Designed and built to GE's high quality standards
- Supports mineral oil and ester fluids
- 5 year warranty as standard

## Intuitive Operation

- Graphical touchscreen user interface
- Intuitive onscreen step-by-step instructions
- Seamless integration with Perception software
- Plug and Play download of measurements and log files using standard USB 2.0 memory stick

## **Built-in Diagnostics**

- Built-in internationally recognized DGA diagnostic software tools
- Color graphical display to facilitate
  visualization
- Storage capacity for >20,000 measurements
- Further diagnostic capabilities through data upload to the Perception software suite



#### Application Example

The Kelman Transport X<sup>2</sup> remains your ideal partner for use in conjunction with GE's range of single gas online DGA monitors. These units (such as Hydran<sup>™</sup> 201Ti and Hydran M2-X) monitor the transformer and raise an alarm when an abnormal level of fault gas is reached or when the rate of change of this gas level increases rapidly so that you can take action and protect your transformer early in the process.

Such events often require further investigation before a valid conclusion can be reached. Traditional methods require an oil sample to be sent to a laboratory for analysis. This can be a lengthy process before a diagnosis and related decision can be made. However, with the Transport X<sup>2</sup>, the sample can be taken and analyzed onsite, giving comprehensive diagnostic information in less than 30 minutes. The Transport X<sup>2</sup> data can then be uploaded and visualized in GE's powerful Perception software alongside the readings from the online monitor.



### **Technical Specification**

MEASUREMENT RANGE		TECHNOLOGY		FEATURES	
Hydrogen (H2)	5 – 5,000 ppm	Automated headspace gas extraction		LCD Size	6.5 inch color touchscreen
Carbon Monoxide (CO)	2 – 50,000 ppm	Photo-acoustic spectroscopy (PAS) gas measurements (4th gen.)		LCD Type	Resistive touchscreen
Carbon Dioxide (CO2)	40 – 50,000 ppm	Thin film capacitive moisture sensor		Screen Resolution	640 × 480
Methane (CH4)	2 - 50,000 ppm	Oil and Buchholz gas injection utilizing syringes		Computer interface	USB
Acetylene (C2H2)	0.5 - 50,000 ppm	Mineral oil and ester fluid (natural & synthetic)		Measurement Download	USB 2.0 Memory Stick
Ethane (C2H6)	2 - 50,000 ppm	Robust design and portable			Direct Perception Sync
Ethylene (C₂H₄)	2 - 50,000 ppm	ENVIRONMENT		Logfile Retrieval	USB 2.0 Memory Stick and
Measurement Accuracy*	±5% or ±LDL (whichever is	Operating Ambient Temperature	5 – 50 °C (+41 to +122 °F)		Perception
	greater)	Operating Altitude	Maximum 2,000m	Output	CSV file format and Screen
Moisture (H2O)	0-100% relative humidity	Operating Pressure	760 - 1040 millibar	Hardcopy	2 inch thermal printer
Moisture in Oil Accuracy	±3%	Power Supply	115 – 230 V AC 50/60 Hz: 40 W	Onboard Diagnostics	Duval's triangle, Rogers' ratio,
*Accuracy quoted is the accuracy of the detectors during calibration; gas-in-oil measurement accuracy may be affected by sampling, oil type, environmental conditions and/or product usage cycle.		Enclosure	IP67 (when closed) IP20 (when operating)	-	Key Gas & Japanese ETRA
				ADDITIONAL OPTIONS	
		Oil Sample Volume	50 ml (Oil)	Gas check kit for verification of ongoing accuracy Kit for collection and analysis of Buchholz gas samples	
Note: For Buchholz gas samples, LDL is 50 ppm, accuracy is ±30%, for all gases.		Gas Sample Volume	5 ml (Buchholz Gas)		
		Dimensions	429 mm x 328 mm x 236 mm (16.9 in. x 12.9 in. x 9.3 in.)	Transit case provides extra protection during air travel and harsh environment transportation (IP67 rating when closed)	

9 kg (20 lb)

Weight

Kelman TRANSPORT X<sup>2</sup> **Base Unit** Description ENG English Language Power Cable CA1 IEC Mains cable - 2 Pin EURO CA2 IEC Mains cable - 3 Pin USA CA3 IEC Mains cable - Australian CA4 IEC Mains cable - South Africa + India IEC Mains cable - UK CA5 CA6 IEC Mains cable - Swiss CA7 IEC Mains cable - Japanese Transport X2 CONF Silver Color option CL0 Standard - Silver CL1 Transport X2 CONF Yellow Unit and accessories pack in yellow Transit Case TC0 None TC1 CASE01017 Unit and accessories packed in graphite transit case System Check Kit SC0 Not Required KITT00002 SC1 System Check Kit (including 1x gas canister) Buchholz Kit Not Required B0 KITT00005 B1 Buchholz Kit for Buchholz Gas Measurements

> GE Grid Solutions Lissue Industrial Estate East Unit 1, 7 Lissue Walk Lisburn BT28 2LU United Kingdom Tel: +44 (0) 2892 622915

#### GEGridSolutions.com

GE, the GE monogram, Kelman, Hydran and Perception are trademarks of the General Electric Company.

GE reserves the right to make changes to specifications of products described at any time without notice and without obligation to notify any person of such changes.

© Copyright 2018, General Electric Company. All Rights Reserved.

Sample cooler box to rapidly cool hot oil samples for immediate analysis, doubles as a secure sample transportation container

