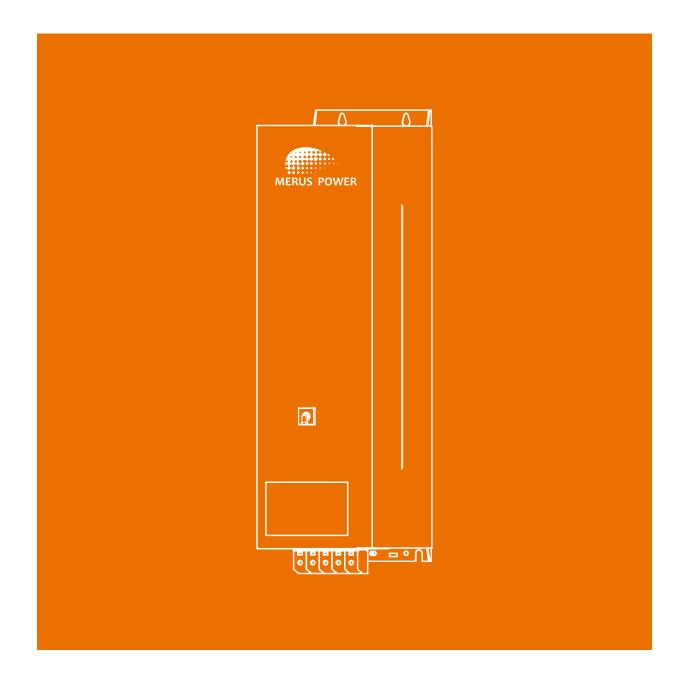
ACTIVE HARMONIC FILTERS





A2 Series

Modern, modular and super compact active harmonic filtering and dynamic reactive power compensation solution







Active harmonic filters (AHF)

Active harmonic filters (AHF) are the ultimate answer to power quality problems and grid code requirements for a wide range of segments and applications. They are a high performance, flexible, compact, modular and cost-effective type of active power filters (APF) that provide an instantaneous and effective response in low or high voltage electric power systems. They enable longer equipment lifetime, higher process reliability, improved power system capacity and stability, and reduced energy losses, complying with most demanding power quality standards and grid codes.



AHF module rated 400 V 50/60 Hz 120 A

AHFs eliminate waveform distortions from the loads like harmonics, interharmonics and notching, by injecting in real-time in the electric power system the distorted current of same magnitude but opposite in phase. They can also work as harmonic generators for harmonic injection testing purposes. In addition, AHFs can take care of several other power quality problems and grid ancillary services by combining different functions in a single device.

Power quality	improvement capabilities	Solution		
Waveform	Harmonics	Primary		
distortions	Interharmonics	Primary		
	Notching	Secondary		
Short	Voltage sags	Primary		
duration	Voltage swells	Primary		
variations	Interruptions	None		
Long	Undervoltages	Secondary		
duration	Overvoltages	Secondary		
variations	Sustained interruptions	None		
Transients	Impulsive transients	Secondary		
	Oscillatory transients	Secondary		
Other power	Voltage unbalances	Primary		
quality	Voltage fluctuations (flicker)	Primary		
problems	Power frequency variations	None		
	Low power factor (lag. or lead.)	Primary		
Grid ancillary	Solution			
Voltage	Voltage control	None		
support	Reactive power control	Primary		
	Power factor control	Primary		
	Fast reactive current injection	Secondary		
	Low voltage ride through (LVRT)	None		
	High voltage ride through (HVRT)	None		

Highlights

- Specifications from 50 A to 200 A (200-690 V) in 3- and 4-wire systems can be covered by a single module. Unlimited amount of AHF modules can be connected in parallel.
- Simple connection to high voltage systems.
- 3-level NPC inverter topology reduces losses, noise, size and extends module's lifetime.
- Overall response time <100 microseconds.
- Elimination of harmonic and interharmonic currents up to the 50th order (odd and even).
- Instantaneous, precise & stepless power factor correction of inductive and capacitive loads.
- Load balancing and unloading of neutral wires.
- Capability of switching contactors or thyristor switches of detuned filter capacitor bank steps.
- Compact and modular design optimized for installation, commissioning and maintenance.
- Remote monitoring & analysis capability / IIoT.

Typical segments

AHFs can be applied to small, medium or large applications in a wide range of segments.

• •	3	
Markets	Segments	Applications
Smart grid	Renewable generation	Primary
	Non-renewable generation	Secondary
	Transmission & distribution	Secondary
	Microgrids	Secondary
Raw material extraction & processing	Mining	Primary
	Oil & gas	Primary
	Minerals & cement	Primary
	Steel & metals	Primary
Manufacturing	Conventional manufacturing	Primary
&	Critical process industries	Primary
infrastructure	Transport	Primary
	Water & wastewater	Primary
Green	Healthcare facilities	Primary
buildings &	Critical process facilities	Primary
smart cities	Industrial & office facilities	Primary
	Retail & leisure facilities	Primary

Typical applications

AHFs have many low and high voltage potential applications where their use offers many benefits.

- Equipment using variable speed drives (VSD).
- Arcing devices: Electric arc furnaces (EAF), ladle furnaces (LF) and arc welders.
- Switch mode power supplies: Computers, TVs, photocopiers, printers, air cons, PLCs, etc.
- Battery chargers (incl. EV charging stations).
- Off-line, on-line & line-interactive UPS systems.
- Medical devices: MRI scanners, CT scanners, X-rays machines and linear accelerators.
- Lighting devices: LED, fluorescent, mercury vapor, sodium vapor & ultraviolet (UV) lamps.
- Solar inverters and wind turbine generators.
- Modulated phase controllers, cycloconverters and thyristor-controlled AC voltage regulators.
- Saturable/rotating devices: Induction heaters, transformers, generators, reactors and motors.

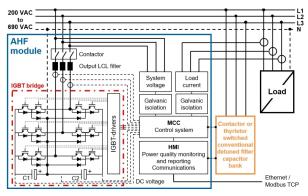


DATASHEETActive harmonic filters (AHF)



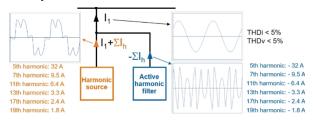
Design and operating principle

An AHF is a power electronics-based device connected in parallel with the load. The AHF works as a controlled current source providing any kind of current waveform in real time.



Typical design of an AHF for direct low voltage connection

AHFs monitor the currents of the load and compensate produced harmonic and interharmonic currents by generating a compensation current for each selected order in phase opposition. The result is a reduction on the levels of harmonics and interharmonics of the installation to the requested limit by the customer.



AHF operating principle

Benefits

The main benefits of AHFs are:

- Optimized design for system integrators and OEMs for building together with VSDs low-cost ultra-low harmonic drives with low losses.
- Simple dimensioning and installation.
- Lower system losses and higher efficiency.
- Reduced production or installation downtime.
- · Increased lifetime of electrical equipment.
- Better use of transformers and generators.
- Controlled and selectable harmonic generation.
- Can automatically adapt to changing load conditions and network topologies.
- Compliance with the strictest power quality standards and grid codes including G5/4, IEEE 519, IEC 61000, GOST 13109 and EN 50160.



AHF rated 415 V 50/60 Hz 400 A

Comparison with conventional solutions

	Passive harmonic filters	Active harmonic filters
Response time	Contactor switched solutions take 30 s to 40 s to mitigate the problem and thyristor switched solutions 20 ms to 30 ms.	Real-time mitigation of power quality problems as the overall response time is less than 100 µs.
Output	Depends on step sizes, cannot match load demand in real time. Depends on grid voltage as capacitor units & reactors are used. Steps inject extra capacitive reactive power in the system.	Instantaneous, continuous, stepless and seamless. Grid voltage fluctuation has no influence on the output. No injection of extra capacitive reactive power.
Harmonic filtering	One filter needed for eliminating each single harmonic order. Characteristics affected by network impedance and unbalance.	2nd to the 50th order simultaneously (odd and even). Unaffected by network impedance or unbalance.
Power factor correction	Capacitor banks needed for inductive loads and shunt reactor banks for capacitive loads (problems in mixed loads' systems). Not possible to guarantee unity power factor as they have steps, system will be having continuous over and undercompensation.	Corrects simultaneously from -1 to +1 power factor of lagging (inductive) and leading (capacitive) loads. Guaranteed unity power factor at all times without any over or undercompensation (stepless output).
Sags, swells & flicker	Do not correct sags, swells or flicker.	Reduction of voltage variations & mitigation of voltage fluctuations via instantaneous reactive power injection.
Unbalance	Do not correct load unbalance.	Can correct by selecting the amount of load balancing.
Design & sizing	Extensive harmonic studies needed to size the proper solution. Usually oversized to better adjust to changing load demands. Need to be designed considering system harmonics. Custom-built for specific load and network conditions.	Not required extensive studies as it is adjustable. Mitigation capacity can be exactly what load demands. Unaffected by harmonic distortion in the system. Can adapt to load and network conditions & changes.
Resonance	Parallel or series resonance can amplify currents in the system.	No risk of harmonic resonance with the network.
Transients	Created if switching not synchronised with the system waveform	Transient free switching.
Overloading	Possible due to slow response and/or variation of loads.	Not possible as current limited to max. RMS current.
Footprint & installation	Medium to large footprint, especially if several harmonic orders. Not simple installation, especially if loads upgraded frequently.	Small footprint and simple installation as modules are compact in size. Existing switchgear can be used.
Expansion	Limited and depends on load conditions and network topology.	Simple (and not dependant) by adding modules.
Maintenance & lifetime	Using components that need extensive maintenance like fuses, circuit breakers, contactors, reactors and capacitor units. Switching, transients and resonance reduce lifetime.	Simple maintenance and service life up to 15 years as there is no electro-mechanical switching and no risk of transients or resonance.



Door locking system

DATASHEETActive harmonic filters (AHF)



Technical specifications - 200-480 VAC devices

LOOSE MODULES	A2-50	A2-60	A2-75	A2-100	A2-120	A2-150	A2-200		
LOOSE MODULES	AZ-30	AZ-00	AZ-75		AZ-120	AZ-150	A2-200		
Rated voltage	Electrical ratings 200-480 VAC +/-10% (auto sensing). Connection to higher voltages through suitable Yy0 step-up transformer.								
Rated frequency	200-480 VAC +/-10% (auto sensing). Connection to higher voltages through suitable Yy0 step-up transformer. 50/60 Hz (auto sensing).								
Phase RMS current output	50 A	60 A	75 A	100 A	120 A	150 A	200 A		
Neutral RMS current output	150 A	180 A	225 A	300 A	360 A	450 A	600 A		
				Electrical features					
Reaction / response time	Reaction time	<50 microseconds	/ Overall response	time <100 microsec	onds (1 network cy	cle if working in se	lectable mode).		
Electrical system compatibility	Reaction time <50 microseconds / Overall response time <100 microseconds (1 network cycle if working in selectable mode). 3-phase 3-wire (200-480 VAC) and 3-phase 4-wire (200-440 VAC).								
Earthing systems	TT, TN-C, TN-C-S, corner ground, centre-tapped delta and HRG.								
Inverter features	3-level	NPC inverter topolo	gy (IGBT) with vol	tage link (DC electro	lytic capacitors). S	witching frequency	[,] 20 kHz.		
Controller / redundancy	Each module ha	s an independent o	controller (master/r	naster arrangement)	. If any module fail:	s, the rest will conti	inue in operation.		
Protection functions		Overcurrent,	overvoltage, under	voltage, overtemper	ature and ripple cir	rcuit overload.			
Stand-by & AutoStart	Stand-by stops th	e IGBTs if required	I compensation cu	rent is below a limit.	AutoStart allows a	utomatic start after	r a network failure.		
Remote discrete control			Remo	te stand-by, start and	d stop.				
				Functions					
Operation modes				ics but not fundamer					
Harmonic filtering	2nd to 50th h			nics). Fully selectable					
				on most complex mi					
Later de anno ant a Cita adam.	THDi <3% reachait			ve 50% of module ra			ductive impedance).		
Interharmonic filtering	0-4::			50th harmonic order			(!:= al a4! a \		
Power factor correction				power factor correc					
Voltage support				d mitigation of voltage					
Load balancing				es & neutral (program					
Harmonic generation function				undamental system of for validating the per					
namonio generation function	Controlled & Selec	шыс паппопістіје		steps control (HP		on components of	ano orodino system.		
Operation	Dedicated digit	al outputs can swite		ristor switch module		detuned filter canad	citor bank stens		
Number of steps and size				gital output can switc					
		Dank Glops p		Connections	otop tatoa bott				
Digital inputs	5 potential	free inputs 15-48 V	DC or up to 277 V	AC. 3 inputs can be	programmed as tri	gger for stand-bv. t	rip or alarm.		
Digital outputs				e used for trip, alarm					
Current transformers (CT)	An	primary ratio with	1 A or 5 A second	ary (5 A preferred). (Class 1 accuracy o	r better (0.5 preferr	ed).		
CT location		Open loop (CTs in	the load side) and	closed loop (CTs in	the supply side) co	nnections possible).		
CT polarity	If one or n	nore CTs are conne	ected with inversed	polarity, it is possible	e to change the lo	ad current polarity	in the HMI.		
Number of CTs required	Open loop con	nection: 3 CTs. Clos	sed loop connection	n of 1 module: 3 CT	s. Closed loop con	nection of several i	modules: 6 CTs.		
Connection of parallel modules	Unlimited sca	ability. Parallel ope	ration of any rating	combinations up to	7 modules per one	e HMI. Unlimited ar	mount of HMIs.		
				Interfaces					
HMI / display		7" touch scree	en multilingual grap	hical HMI (new lang	uages can be adde	ed on request).			
Monitoring and reporting	On-site and ren	note monitoring cap		waveforms & spectru		and supply sides,	and diagnostics.		
				power quality event					
Communications	Eth	nernet, USB port ar		. Software update is		net or USB flash dr	ive.		
•				Mechanical features			II DODA		
Mounting arrangement	Loose modu	lie ready for cubicle		n. Designed for pollut			on all PCBAs		
Enclosure features	Farand a	is but a servite semile		vanized steel enclos ntrolled DC cooling fa			via DVA/NA		
Cooling method Losses (at full load)	Forced a	ii by easy to servic	e automatically co	<2.3%	ans adjusted by mi	buule temperature	via FVVIVI.		
Noise level (at full load)	60 dB	60 dB	64 dB	64 dB	65 dB	67 dB	68 dB		
Dimensions (WxHxD)				225x850x500mm					
Weight	70 kg	70 kg	70 kg	70 kg	70 kg	110 kg	110 kg		
	, o 1.g	, o 11g		tallation and opera					
Temperature (without derating)		+5°C to			+5°C to +30°C.	+5°C to	+40°C.		
Max. temperature & humidity	Maxi	mum ambient rating	gs during operation	n: Temperature +50°	C and humidity 85	% RH (non-conden	ising).		
Altitude (without derating)				Up to 1000 m.					
Needed airflow for the module	350 m³/h	350 m³/h	400 m³/h	450 m³/h	500 m³/h	750 m³/h	1000 m³/h		
Ventilation requirements				nd above the module					
External fuses (NH00)	gL/gG 63 A	gL/gG 80 A	gL/gG 100 A	gL/gG 125 A	gL/gG 160 A	gL/gG 200 A	gL/gG 250 A		
Cable entry				Top or bottom.					
				dards and certifica					
Design standards				N 50178, UL 508 and					
O	1			ions EN/IEC 61000-			000/405/50		
Compliance directives	Low voltage	2014/35/EU, EMI/	EMC 2014/30/EU,	RoHS 2011/65/EU,	WEEE 2012/19/EU	J and Ecodesign 2	009/125/EC.		
Certifications				CE, UL, RoHS.					
ASSEMBLED MODULES			Mod	ules installed in cul	picles				
				Electrical ratings					
Rated voltage	200-48			ction to higher voltage			stormer.		
RMS current output		Any output is po		parallel operation of a		ition of modules.			
Davis of the sure of the state			Elec	trical features (cub	icie)				
Power frequency voltage test				2.5 kV/1min					
Impulse withstand voltage	MOOD	uaa awitab O	daalaa :: - :- :	6 kV	loval 1 2 fire '	naminal '	the device		
Power circuit protection	MCCB or f			select the protection			trie device.		
Earthing		According to		l6 mm² Cu conducto nanical features (cu		ecommended.			
Mounting arrangement		Eraa				able)			
Mounting arrangement				containerized and m					
Enclosure IP class Enclosure material and colour				other classes or outd RAL7035 (other mat					
Panel thickness and treatment		Gaivanize		n. Epoxy powder coa		rrequest).			
Cooling method				ed air or heat excha					
Cable entry			1.010	Top or bottom.	ngoi.				



Top or bottom. Handle without lock, lock with key, electrical lock or special safety lock.

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