

# Kelman DGA 900

## Next generation on-line multi-gas DGA

Dissolved Gas Analysis (DGA) and moisture measurement of insulating fluids are recognized as the most important tests for condition assessment of transformers. In previous years, multi-gas DGA was traditionally confined to a laboratory environment, with infrequent off-line manual sampling forming part of time-based maintenance strategies. However, as the global average age of transformers continued to rise, the possibility of rapid ageing, unplanned outages and even catastrophic failure between off-line tests also increased, leading many asset owners to adopt on-line DGA monitoring strategies to increase network reliability.

In the early 2000's, GE's Kelman™ range of analysers brought consumable-free on-line multi-gas DGA to the market and GE is now proud to introduce the Kelman DGA 900, our next generation multi-gas on-line DGA and moisture analyser. At its heart lies an evolved implementation of GE's proven Photo-Acoustic Spectroscopy (PAS) measurement technology, providing laboratory challenging levels of precision and repeatability with no consumables and no need for frequent re-calibration. Benefiting from over 40 years of global DGA vendor experience, the Kelman DGA 900 encapsulates learnings and improvements derived from its predecessors to bring improved performance, innovative new features, enhanced user experience and increased robustness.

### **Key Benefits**

- Provides remote alert and multi-gas diagnostic of deteriorating transformer condition
- Expedites operational decisions without needing to go to site for manual oil sampling
- Issues can be detected in their infancy, avoiding unexpected failures and facilitating planned outages
- Anchors condition based maintenance and asset replacement strategies on hard data
- No need for consumables or frequent recalibration to operate at optimum performance
- New "Rapid Mode" provides near real-time insight on fast developing faults
- Enhanced computing power and scalable I/Os for a flexible transformer monitoring solution
- Compatible with mineral insulating oils and newer ester based fluids (natural and synthetic)

#### **Applications**

The Kelman DGA 900 is an invaluable foundational tool for implementing Asset Performance Management (APM) across electrical generation, transmission and industry, enabling a condition based asset replacement strategy and delivering improvements in system reliability and availability.

A DS-Agile<sup>TM</sup> and Grid APM ready device, the DGA 900's wide range of communication methods and protocols enables connection to those platforms and integration with GE's Perception<sup>TM</sup> transformer fleet management software as well as other software, historian and SCADA systems.

## **Proven Technology**

- 4th generation of GE's PAS technology delivering improved accuracy with lower detection limits
- From the only vendor with 15 years PAS experience and installed base of >13,000 units
- No carrier or calibration gas consumables
- Laboratory challenging field measurement of nine gases plus moisture
- Complete DGA analysis up to once per hour and new "Rapid Mode" for critical gases in ~30 min

### Reliable and Available

- First Kelman device designed by GE leveraging our quality and continuous improvement ethos
- Enhanced reliability and easier field servicing
- 5-year warranty as standard †
- Factory calibration benchmarked against industry standard laboratory assessment

### Intuitive and Flexible

- Integrated 7" colour LCD screen for simplified local user interaction and visualisation of data
- Lightweight innovative two-enclosure design enables adjacent or separated installation
- Can connect to AC or sub-station DC power

### Scalable and Connected

- Expandable analogue/digital I/Os
- Future proof computing platform ready for feature enhancements
- Designed for cyber security, with a range of comms options and protocols





### **Technical Specifications**

Automated head-space gas extraction.

Photo-acoustic spectroscopy (PAS) gas measurement

Thin film capacitive moisture sensor.

Immersed fiber optic oxygen sensor.

Frequency Configurable from once per hour to once every 4 weeks Faster sampling automatically triggered upon alert level

"Rapid Mode" provides a rapid indication of the evolution of the gasses indicated below in  ${\sim}30~\text{minutes}.$ 

Range					
	LDL	UDL	Accuracy*	Repeatability	Available in Rapid Mode
Hydrogen (H₂)	5	5,000 ppm	± LDL or ±5%	< 3%	•
Carb. Monox. (CO)	1	50,000 ppm	± LDL or ±3%	< 2%	•
Methane (CH <sub>4</sub> )	2	50,000 ppm	± LDL or ±3%	< 2%	
Acetylene (C2H2)	0.5	50,000 ppm	± LDL or ±3%	< 2%	•
Ethylene (C <sub>2</sub> H <sub>4</sub> )	1	50,000 ppm	± LDL or ±3%	< 2%	
Carb. Diox. (CO₂)	20	50,000 ppm	± LDL or ±3%	< 3%	•
Ethane (C <sub>2</sub> H <sub>6</sub> )	1	50,000 ppm	± LDL or ±3%	< 2%	
Oxygen (O <sub>2</sub> )	100	50,000 ppm	± LDL or ±5%	< 2%	•
Nitrogen (N₂) **	10,000	100,000 ppm	± LDL or ±15%		
Moisture (H₂O)	0	100% RS (in ppm)	± 3% ppm	< 3%	•

\*whichever is greater. Accuracy quoted is the accuracy of the detectors during calibration. Gas-in-oil measurement may be affected by oil type and condition. Repeatability as measured from final production test data.

Time Response (typical): 1 measurement cycle ; >95%: C2H2, CO, C2H6, C2H4, CH4, CO2 ; >90%: H2

#### FEATURES

#### Display

4 x sunlight visible LED arrays

Integrated backlit 7" inch color resistive touch screen (800  $\times$  480)

Embedded secure webserver (https)

#### **Analogue Inputs**

1 x CT input standard

 $5 \times$  optional analogue inputs slots (Add up to 5 additional load CT's or PT100 inputs or 4–20mA sensor cards)

#### Digital Output

6 x standard customer programmable dry contact relays (type C, SPDT), NO/NC, 10A@ 250Vac resistive load, 10A@ 30Vdc resistive load

- 1 x standard service alarm relay
- 1 x standard watchdog relay

† Terms and conditions apply

#### **Digital Communications / Protocols**

1 x Modbus® over RS485 / TCP/IP as standard

1 x Standard 1Gb Ethernet (RJ45)

Option: DNP3.0 over RS485 or TCP/IP

Option: IEC 61850 Edition 2

Option: ST/SC Multi-mode fiber converters

Option: GSM/GPRS/UMTS/HSPA+ modem

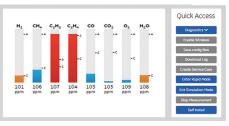
Option: Wi-Fi (802.11b/g/n)

#### Alarms

Multiple Alarm setting/scenarios, all assignable to relays or SMS

Gas: absolute gas level, Rate of Change (ROC), moisture level, Total Dissolved Combustible Gas (TDCG) and 7 x user defined gas

Analog inputs: absolute Level, and Rate of Change (ROC) Digital inputs: status transition



DGA 900 aas levels displayed on the local LCD screen

#### ENVIRONMENT

#### Conditions

Operating ambient -40°C to +55°C (-40°F to +131°F)

temperature

Operating ambient 0-95% RH, non-condensing

Oil temperature at valve\*\*\*

-20°C to +120°C (-4°F to +248°F)

\*\*\*Based on testing carried out using VOLTESSO™ 35 mineral oil, over a ¼" pipe run of 10 metres or less from oil supply or return valve to monitor connection point and on transformer oil supply valve volumes of 200ml or less. For oil temperatures colder than

#### Enclosure

Standard: Powder coated marine grade aluminium (RAL9002)

-20°C GE recommends the use of heat trace cabling on piping

Option: Unpainted 316 Stainless Steel

#### **Power Requirements**

Nominal 100-240 Vac. Range 85-264 AC

DC Nominal 100-250 Vdc, Range 90-300 Vdc Mechanical

Analysis Unit **Hub Unit** Dimensions 600 x 484 x 330 mm

600 x 380 x 330 mm 23.6 x 15.0 x 13.0 in 23.6 x 19.1 x 13.0 in Weight

33.4Kg 18.5Kg 73.6 lb 40.8 lb

#### OPTIONS

Mounting stand

Sun canopy

Longer umbilical cable between units

Analogue output of gas values

Configuration Code													Part No.	Description
EO	PO	MO	U0	SO	CO	CO	C0	X0	X0	X0	X0	X0	Kelman DGA 900	DGA 900 - Base Unit
Enclosure Options														
														The 316SS enclosure is still an option, however it should be noted that the DGA900 standard painted aluminum
														enclosure provides our highest possible rated ingress and corrosion protection levels at IP56 and C5M.
Protocol Options	P1												COMM90022	DNP3 over RS485
	P2												COMM90022 COMM90012	DNP3 over R5485 DNP3 over Ethernet
	P4												COMM90012 COMM90014	IEC 61850 Edition 2 over Ethernet
Mounting Stand	P4												COMM90014	IEC 61850 Edition 2 Over Ethernet
Mounting Stand		M1											87-0036-01	Mounting Stand Pair, 1 stand for Analyzer, 1 stand for HUB
		M2											87-0036-01 87-0035-01	316SS Mounting Stand Pair, 1 Stand for Analyzer, 1 Stand for HUB
		M3											87-0033-01	Mounting Stand Converter (Transfix Stand for DGA900)
Umbilical Cable		1113											87-0038-01	Plodifing Stand Converter (Haristix Stand for Disk 900)
ombined cubic			UO											Standard: 2 Meter Cable
			U1										CABL01054	5 Meter Cable
			U2										CABL01055	10 Meter Cable
Sun Canopy			UL										CADLOIGGS	10 Fieter Cause
Juli Cullopy				S1									87-0031-01	Sun Canopy Pair, 1 x Canopy for Analyzer, 1 x Canopy for HUB
				52									87-0033-01	316SS Sun Canopy Pair, 1 x Canopy for Analyzer, 1 x Canopy for HUB
Communication Options														
					C1								COMM90016	DGA 900 Ethernet switch, 1x 100BaseF - ST Multi-mode Fiber + 4x RJ45 10/100 MB copper
					C2								COMM90017	DGA 900 Ethernet switch, 1x 100BaseF - SC Multi-mode Fiber + 4x RJ45 10/100 MB copper
					C3								COMM90018	Ethernet Converter - RJ45 to 10/100Mbps Multimode Fibre LC Connector
					C4								COMM90019	DGA 900 Ethernet switch, 2x 100BaseF - ST Multi-mode Fiber + 6x RJ45 10/100 MB copper
					C5								COMM90020	DGA 900 Ethernet switch, 2x 100BaseF - SC Multi-mode Fiber + 6x RJ45 10/100 MB copper
					C6								COMM90021	DGA 900 Ethernet switch, 2x 100BaseF - SC Single-mode Fiber + 6x RJ45 10/100 MB copper
						C7							COMM90005	GSM / GPRS Modem
							C11						COMM90023	RS485 to 16 channel Analogue Outputs, 4-20mA
Analogue I/O Card (5 slots available)														
								Х1	Х1	Х1	Х1		13-0396-01	Analogue Input Card, 4-20mA
								X2	X2	X2	X2	X2	13-0399-01	Analogue Input Card, for PT100 Temp Sensor

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<sup>\*\*</sup> N<sub>2</sub> value is calculated and available on free-breathing transformers only.